



Department of Energy

Bonneville Power Administration
P.O. Box 61409
Vancouver, WA 98666-1409

TRANSMISSION BUSINESS LINE

November 28, 2005

In reply refer to: T-DITT-2

To: People interested in the Rock Creek Substation project

Bonneville Power Administration has decided to offer contract terms for interconnection into the Federal Columbia River Transmission System of 150 megawatts (MW) of power from the Goodnoe Hills wind project and up to 200 MW of power from the White Creek wind project. The interconnection will require BPA to construct a new substation (Rock Creek) in Klickitat County, Wash. The proposed action was analyzed and approved by BPA Administrator Steve Wright in a tiered Record of Decision (ROD) prepared for the project. This letter briefly describes that decision, the construction schedule, and how to contact BPA if you have questions.

Interconnection Decision

Windtricity Ventures, LLC and Northwest Regional Power, LLC (Windtricity) and White Creek Project, LLC (WCP) (formerly Last Mile Electric Cooperative) submitted transmission interconnection requests to BPA for interconnection of up to 150 megawatts (MW) of power from the Goodnoe Hills Wind Project and 200 MW of power from the White Creek Wind Project to the Federal Columbia River Transmission System.

The interconnection involves constructing a new 500/230 kilovolt (kV) substation along the Wautoma - John Day No. 1 500-kV transmission line between transmission towers 85/4 and 85/5. A portion of the substation will be built in the existing right-of-way. This new facility, called Rock Creek Substation, will be sited on approximately 7.5 acres of land in the Goodnoe Hills area, off Hoctor Road in Klickitat County, Wash.

Windtricity and WCP have each obtained required conditional use permits from Klickitat County. The project's output will be marketed to wholesale power marketers and various organizations interested in procuring wind-generated power. BPA has no plans to purchase any power generated from the project at this time.

The decision to offer terms to interconnect the Rock Creek substation is consistent with BPA's Business Plan Final Environmental Impact Statement (BP EIS) (DOE/EIS-0183, June 1995), and the Business Plan Record of Decision (BP ROD, August 1995). The ROD for the electrical interconnection of the Rock Creek substation is tiered to the Business Plan ROD.

Schedule

Substation construction is scheduled to start in May 2006 with interconnection of the Rock Creek substation expected October 2007.

For More Information

If you have questions about this project you may call our toll free line at 1-800-622-4519. Copies of the tiered ROD are available from BPA's Public Information Center, P.O. Box 12999, Portland, OR 97212, or by calling 1-800-622-4520. You can also access project information, including the tiered ROD, on the Transmission Business Line Web site at <http://www.transmission.bpa.gov/PlanProj/Wind/>. Thank you for your interest in the project.

Sincerely,

/s/ Ed Olavarria, Nov. 28, 2005

Ed Olavarria
Project Manager